Jack:

I am inclined to accept this notarized statement, and close our books on the Mary Pratt matter, hoping that she will not become onvolved in this sort of thing in the future.

Wellace B. Kom

APR 25 1979

April 23, 1979

Mr. Jack Wells Missouri State Dil & Gas Council P.O. Box 250 Rolla, Missouri 65401

Dear Mr. Wells,

Enclosed is a notarized statement that the wells in question were properly sealed by Kellum Brown before the land was sold to Mr. Miller:

I hope this will suffice.

Sincerely,

Mary Pratt

April 20, 1979

To Whom it may concern:

This letter is to certify that the undersigned was present when Kellum Brown sealed with cement the test drilling pipes on the land described on the attatched sheet.

Date

EDWARD I MURPHY

MOTARY PUBLIC STATE OF MESSORES

CLAY CO.

MY COMMISSION EXPIRES SEPT. 8 1988 ISSUED THEU MISSIOURI MOTARY ASSOC. A part of the Northwest Quarter of Section 7, Township 51, Range 31, described as follows: Beginning at the Northwest corner of said Northwest Quarter of Section 7; thence East in the North line of said Quarter Section a distance of 11.73 chains; thence South and parallel to the West line of said Quarter Section a distance of 33.69 chains, more or less to the center of the Liberty-Barry Road, now Highway \$152; thence Southwesterly in the center line of said road to a point in the West line of said Quarter Section; thence North in said West line a distance of 35.42 chains, more or less to the point of beginning,

EXCEPT that part conveyed to the State of Missouri for Righway purposes, all in the City of Liberty, Clay County, Missouri.

590 FNL 258 FWL	
County Clay Sec. 7 T. 51N R. 316	_
Owner Many Pratt Elev. 890 Mast	
Farm Prof H No. 3 TD ? Shows Spls.	
Status place Completed Fm@TD	
Remarks:	-

### MISSOURI OIL AND GAS COUNCIL

PROQ

### APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

709 Washington	Kansas Ci	ty	Missou	ri		
Address	City			State		
	DESCRIPTION OF W	ELL AND LEA	SE			
Name of lease		Well numb	per	Elevation (ground)		
Pratt			3	890		
WELL LOCATION ft. from (N	(give footage from some section of the section of t		V) sec. line			
WELL LOCATION Section 7	Township51	Range 31	County	Clay		
Nearest distance from proposed location to property or lease line:	completed		ation to nearest drill well on the same lea			
Proposed depth:	Rotary or Cable too	ols		Approx. date work will start		
480'	rotary		April 1,			
Number of acres in lease:		completed in or	s on lease, including drilling to this reser	ease:		
mana anniaa.	ameddress		-	Wells: producing inactive abandoned		
Status of Bond				ON FILE		
Single Well   Amt.	Blanket B	ond 🗆 Amt.		ATTACHED		
	en or plug back, briefly descri w producing zone) use back o	be work to be dor of form if needed.	ne, giving present	ATTACHED		
Remarks: (If this is an application to deepe producing zone and expected new well is intend	en or plug back, briefly descri w producing zone) use back o	be work to be dor of form if needed. rom #1 to	ne, giving present	if formation		
Remarks: (If this is an application to deepe producing zone and expected new Well is intend is extensive of the Proposed casing program:  amt. size wi	en or plug back, briefly descri w producing zone) use back o	be work to be dor of form if needed. rom #1 to	ne, giving present  determine	if formation		
Remarks: (If this is an application to deepe producing zone and expected new list intend is extensive of the proposed casing program:  amt. size will application to deepe producing zone and expected new list intend is extensive of the proposed casing program:  amt. size will application to deepe producing zone and expected new list intend is extensive of the proposed casing program:	en or plug back, briefly descript producing zone) use back of the das offset for this lease  a./ft. cem.  yes  Lift. yes  Lift. to make this report; and that to make this report; and that	be work to be dor of form if needed.  rom #1 to  Approved casing amt.  of the this report was pi f my knowledge.	determine  To be filled in by size	if formation  State Geologist wt./ft. cem.		
Remarks: (If this is an application to deepe producing zone and expected new well is intend is extensive of the extensive of	en or plug back, briefly descript producing zone) use back of ed as offset for this lease  i./ft. cem.  O yes  to make this report; and that and complete to the best of Signation.	be work to be dor of form if needed.  rom #1 to  Approved casing amt.  of the this report was pour firm knowledge.	determine  To be filled in by size	if formation  State Geologist wt./ft. cem.		
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Remarks: (If this is an application to deepe producing zone and expected new line in tend is extensive of the proposed casing program:  amt. size with the proposed casing program:	en or plug back, briefly descrive producing zone) use back of ed as offset for this lease  a./ft. cem.  O yes  Lift. yes  The Division MbR to make this report; and that ct and complete to the best of the best o	be work to be dor of form if needed.  rom #1 to  Approved casing amt.  of the this report was pi f my knowledge.	determine  To be filled in by size  SAMPLES REQUESTRED	if formation  State Geologist wt./ft. cem.  (company) pervision and direction and		

# MISSOURI OIL AND GAS COUNCIL

# APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

709 Washington	Kansas City		Missouri	
Address	City		State	
	DESCRIPTION OF WEL	LL AND LEASE		
lame of lease		Well number	Elevation (ground)	
Pratt	;	3	890	
VELL LOCATION	(give footage from sect (N) (\$) sec. line _258_		, line	
VELL LOCATION Section 7		nge 31	Clay Clay	
Nearest distance from proposed location oppoperty or lease line:		m proposed location r applied – for well c		
roposed depth:	Rotary or Cable tools		Approx. date work will start	
480'	rotary		pril 1, 1976	
lumber of acres in lease:		Number of wells on le completed in or drilli	ease, including this well, ng to this reservoir:	
1	10	Number of abandoned wells on lease:		
f lease, purchased with one or more	Name		No. of Wells: producing	
vells drilled, from whom purchased:		988		
	Blanket Bond	d Amt.	- ATT A OLI	
Single Well Amt.  Remarks: (If this is an application to de producing zone and expected  Well is inter	epen or plug back, briefly describe new producing zone) use back of f	work to be done, giv orm if needed.		
Single Well Amt.  Remarks: (If this is an application to de producing zone and expected  Well is intering is extensive	epen or plug back, briefly describe new producing zone) use back of f nded as offset fro on this lease	work to be done, giv orm if needed. om #1 to de	ing present	
Remarks: (If this is an application to de producing zone and expected  Well is inter is extensive  Proposed casing program: amt. size	epen or plug back, briefly describe new producing zone) use back of f nded as offset fro on this lease	work to be done, giv orm if needed. om #1 to de	ing present	
Single Well Amt.  Remarks: (If this is an application to de producing zone and expected  Well is inter is extensive  Proposed casing program:  amt. size  40! 65/8"	epen or plug back, briefly describe new producing zone) use back of finded as offset from this lease  wt./ft. cem.  13.0 yes	work to be done, give orm if needed.  om #1 to de oproved casing — To amt.  of the tip report was prepare by knowledge.	ing present  termine if formation  be filled in by State Geologist	
Single Well Amt.  demarks: (If this is an application to de producing zone and expected  Well is inter is extensive  droposed casing program:  amt. size  40! 65/8"  d, the undersigned, state that I am the and that I am authorized by said companiat the facts stated therein are true, co	wt./ft. cem.  13.0 yes  were and complete to the best of recognitions and complete to the best of recognitions and complete to the best of recognitions.	work to be done, giv orm if needed.  om #1 to de  oproved casing — To amt. si	ing present  termine if formation  be filled in by State Geologist  ze wt./ft. cem.	
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Single Well Amt.  Remarks: (If this is an application to de producing zone and expected  Rell is inter is extensive  Proposed casing program:  amt. size  40! 65/8!!  , the undersigned, state that I am the and that I am authorized by said comparant the facts stated therein are true, compared to the facts stated the facts	wt./ft. cem.  13.0 yes  were and complete to the best of recognitions and complete to the best of recognitions and complete to the best of recognitions.	work to be done, give orm if needed.  om #1 to de oproved casing — To amt.  of the spread of the open	De filled in by State Geologist  ize wt./ft. cem.  d under my supervision and direction and directio	
Single Well Amt.  Remarks: (If this is an application to de producing zone and expected  Well is inter is extensive  Proposed casing program:  amt. size  40! 65/8"  , the undersigned, state that I am the and that I am authorized by said comparant the facts stated therein are true, co	epen or plug back, briefly describe new producing zone) use back of fooded as offset from this lease  wt./ft. cem.  WELL DIVISION Mbg.  any to make this report; and that the prect and complete to the best of program of the complete to the complete to the best of program of the complete to the comp	work to be done, give orm if needed.  om #1 to de oproved casing – To amt.  of the six report was prepare by knowledge.  SA	De filled in by State Geologist  ize wt./ft. cem  d under my supervision and direction are  MPLES REQUIRED	

# WELL LOCATION PLAT

se Name:	Mary K	<del>                                     </del>	_ County, Clay
teet from (	N) · 🖨 line and 258 feet fro	om 📾 · (W) line of Sec	7TwpRange
258	₩ 290°		
	2 Abrodon		
CALE = 1000'			
_			
ARKS:			
		RECEIVED	
	INSTRUCTIONS	MAR 2 4 1976 . MO. OIL & GAS COUNCIL	

Remit two copies to: Missouri Qil and Gas Council P.O. Box 250 Rolla, Mo. 65401

same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

Che will be returned.

Registered Land Surveyor

(SEAL)



# MISSOUR

CHRISTOPHER S. BOND GOVERNOR

# Natural Resources

JAMES L. WILSON DIRECTOR

Wallace B. Howe, Director & State Geologist Division of Research & Technical Information

P.O. Box 250

Rolla, Missouri 65401

314-364-1752

#### **MEMORANDUM**

DATE:

March 24, 1976

FROM:

Jack Wells

TO:

SUBJECT: Permit for #3 Mary R. Pratt well.

Called Mike Mehmert this date and informed him that we would need another bond, either individual or blanket, before this well could be permitted.

According to Mehmert the #2 hole is plugged and the #1 hole is temporarily abandoned pending additional drilling.

### **WELL LOCATION PLAT**

Owner:	Mary	R. Prai	4		
Lease Name:	Pro	R. Prai		County	Clay
		_ feet from (#) - (W) line			•
258					
	2 Abundar				
SCALE 1" = 1000'	+				
REMARKS:					
			IVED		
	INSTRUCTIONS	MO. OIL &	GAS COUNCIL		
two nearest lease and same lease completed requested is not in cor show all off-setting we	section lines, and fr in or drilling to the sa informance with the a ells to the proposed w	the proposed well from the om the nearest well on the me reservoir. If the locatio pplicable well-spacing rule vell. Do not confuse surve of for survey requirement	n n s, y		(SEAL

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One will be returned.

Registered Land Surveyor